# RATE CODE 41 NET METERING SERVICES

## Applicable:

To any member that has installed and uses a solar, wind, biomass or hydroelectric generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the member's premises and operates in parallel with Fall River's existing transmission and distribution facilities, and is intended primarily to offset part or all of the member's own electrical requirements.

#### Definitions:

Net metering means measuring the difference between the electricity supplied by Fall River and the electricity generated by a member and fed back to the electric grid over the applicable billing period.

## Monthly Billing:

The Access Fee shall be computed in accordance with the monthly billing of the applicable standard service tariff.

If the electricity supplied by Fall River exceeds the electricity generated by the member, the prices specified in the Energy Charge section of the monthly billing of the applicable standard service tariff shall be applied to the kWh balance owed to Fall River.

If the electricity supplied by the member exceeds that supplied by Fall River, the member shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month. The prices specified in the Energy Charge section of the monthly billing of the applicable standard service tariff shall be used to determine the member's avoided cost.

#### **Special Conditions:**

Each month, Fall River will pay for any remaining unused kilowatt-hour credit accumulated during the previous month at Fall River's average cost of wholesale power per kilowatt-hour over the prior calendar year.

The member is responsible for all costs associated with her/her facility and is also responsible for all costs related to any modifications to the facility that may be required by Fall River for the purposes of safety and reliability.

A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and the Underwriters' Laboratories.

Date issued: October 1, 2019

Date Effective: January 1, 2020

By: Board President

Fall River Rural Electric Cooperative, Inc. Ashton, Idaho

Fall River shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the member that cause loss or injury, including death, to any third party.

# Rules and Regulations:

Service supplied under this rate schedule is subject to the terms and conditions set forth in Fall River's Rules and Regulations on file with the Public Service Commissions of Idaho, Montana, and Wyoming.

Date issued: October 1, 2019

Date Effective: January 1, 2020

By: Board Presiden